

**Lee County Board of County Commissioners
Agenda Item Summary**

Blue Sheet No. 20060379

1. Action Requested/Purpose: Approve Supplemental Task Authorization (STA) #19 to Water Resources Solutions, under CN-01-11 Miscellaneous Utility Engineering in the amount of \$163,306.00 for completion of the Olga Water Plant ASR Wells, Phase II Expansion project; with a total project cost of \$550,000. (Includes South Florida Water Management District (SFWMD) funding of \$170,000 per Agreement No. DG061177) This project is in the CIP and funds will be available. Also, authorize the Chairwoman to execute the STA.

2. What Action Accomplishes: Provides the additional funding necessary to complete the project, being conducted by Lee County working cooperatively with SFWMD, that will provide additional alternative water supply within the Lee County Utilities system.

3. Management Recommendation: Staff Recommends Approval.

4. Departmental Category: 10 - C10A		5. Meeting Date: 04-04-2006
6. Agenda:	7. Requirement/Purpose (specify)	
	<input type="checkbox"/> Statute	8. Request Initiated:
	<input type="checkbox"/> Ordinance	
	<input checked="" type="checkbox"/> Admin. Code AC-4-4	
<input type="checkbox"/> Other		
<input checked="" type="checkbox"/> Consent	Commissioner	
<input type="checkbox"/> Administrative	Department Public Works	
<input type="checkbox"/> Appeals	Division Utilities	
<input type="checkbox"/> Public	By: Ivan Velez, Acting Director	
<input type="checkbox"/> Walk-On	<i>[Signature]</i> 3/23/06	

9. Background:
 STA No. 6 was approved by the BOCC on 8/6/02 C10E in the amount of \$81,150.00.
 STA No. 11 was previously approved in the amount of \$6,981.26
 STA No. 18 was approved by the BOCC on 4/27/04 C10J in the amount of \$510,240.00.

This planned capital project will increase the capacity of the Lee County Utilities' potable water supply system and received \$170,000 in grant funding from the SFWMD Alternative Water Supply Program. Lee County Utilities is responsible for the engineering, construction and operation of the project, as well as administration of the grant. The project work scope and cost estimates originally were prepared in March 2004, however, the project was delayed awaiting a Florida Department of Environmental Protection permitting determination, that was recently received. The estimate of the cost to complete the project has increased \$163,306 as a result of the delay. The project will result in additional assets for the Lee County Utilities System and is described as follows:

- Continued on Page 2 -

10. Review for Scheduling

Department Director	Purchasing or Contracts	Human Resources	Other	County Attorney	Budget Services			County Manager / P.W. Director
					Analyst	Risk	Grants	
<i>[Signature]</i> 3.23.06	<i>[Signature]</i> 3/23/06	N/A		<i>[Signature]</i>	<i>[Signature]</i> 3-23-06	MP 3/23/06	<i>[Signature]</i> 3/23/06	<i>[Signature]</i> 3.23.06

11. Commission Action:

- Approved
- Deferred
- Denied
- Other

RECEIVED BY COUNTY ADMIN:
3-23-06
10:12
COUNTY ADMIN FORWARDED TO: <i>[Signature]</i>
3/23/06
4 pm

Rec. by CoAtty
Date: 3/23/06
Time: 10:00 AM
Forwarded To: <i>[Signature]</i>
3/23 10:05 AM

Phase I of the Olga ASR Wells project has proven successful, as the first ASR well has achieved sufficient recovery percentages to warrant continuing with the construction of a second well. This Phase II of the project will consist of the construction of the second ASR well. The total project cost originally was estimated at \$550,000 and an additional \$163,306 is required due to project delay. The SFWMD funding amount is \$170,000; and the balance will be funded from CIP-Olga WTP ASR Wells Project.

Funds will be made available in Account No. 20711048730.506510

Attachments: Three (3) Original STA No. 19 for Execution
Proposal from Water Resource Solutions dated: February 27, 2006

LEE COUNTY PROFESSIONAL SERVICE/SERVICE PROVIDER AGREEMENT
CHANGE ORDER/SUPPLEMENTAL TASK AUTHORIZATION

Change Order
 Supplemental Task Authorization

NO.: 19

(A Change Order or Supplemental Task Authorization Requires Approval by the Department Director for Expenditures Under \$25,000 or Approval by the County Manager for Expenditures Between \$25,000 and \$50,000 or Approval by the Board of County Commissioners for Expenditures over \$50,000)

CONTRACT/PROJECT NAME: Miss. Utility Engineering
ENG. & DESIGN/ OLGA ASR PHASE I EXPANSION

CONSULTANT: WATER RESOURCE SOLUTIONS

PROJECT NO.: 7110

SOLICIT NO.: CN-01-11

CONTRACT NO.: 1863

ACCOUNT NO.: 207 11048730,506510

REQUESTED BY: RAND EDELSTEIN, JR, PG, LEE COUNTY UTILITIES DATE OF REQUEST: 3/3/06

Upon the completion and execution of this Change Order or Supplemental Task Authorization by both parties the Consultant/Provider is authorized to and shall proceed with the following:

EXHIBIT "CO/STA-A: SCOPE OF PROFESSIONAL SERVICE: DATED: 3/3/06

EXHIBIT "CO/STA-B: COMPENSATION & METHOD OF PAYMENT: DATED: 3/3/06

EXHIBIT "CO/STA-C: TIME AND SCHEDULE OF PERFORMANCE: DATED: 3/3/06

EXHIBIT "CO/STA-D: CONSULTANT'S/PROVIDERS ASSOCIATED
SUB-CONSULTANT(S)/SUB-CONTRACTORS: DATED: 3/3/06

EXHIBIT "CO/STA-E: PROJECT GUIDELINES AND CRITERIA: DATED: 3/3/06

It is understood and agreed that the acceptance of this modification by the CONSULTANT/PROVIDER constitutes an accord and satisfaction. R.E. 3/6/06

RECOMMENDED: [Signature]
By: [Signature] 3/6/06
Department Director Date

ACCEPTED: [Signature]
By: [Signature]
Consultant/Provider
(Print Name) Don Mayne

COUNTY APPROVAL:
By: _____
Department Director
(Print Name) _____
(Under \$25,000)

By: [Signature] 3/1/06
Contracts Mgmt Date

Date Accepted: 3/3/06

Date Approved: _____

APPROVED:

Corporate Seal

By: _____
County Manager (Between
(\$25,000 and under \$50,000)
Date Approved: _____

By: _____
*County Attorney's Office Date

By: _____
Chairman
Board of County Commissioners
Date Approved: _____

*County Attorney signature needed
for over Board level expenditures only.

February 27, 2006
Revised March 2, 2006

Rand Edelstein Jr., P.G.
Superintendent Hydrogeologist
Lee County Utilities
18513 Bartow Blvd
Fort Myers, FL 33912

Re: Olga ASR-5
Part 2 Change Order Request

Dear Mr. Edelstein:

Please consider this correspondence as the Water Resource Solutions (WRS) updated proposal to provide turnkey installation of well ASR-5 at the Olga ASR system. These costs were referred to in our March 30, 2004 proposal as Part 2. Part 1 (design and permitting) has been completed. We are not asking for any changes to the costs for Part 3 (cycle testing).

The updated costs for supervising the installation and testing of well ASR-5 well, on a turnkey basis, are included herein. However, the turnkey cost does not include installation of the well pump, surface facilities, piping, or instrumentation and controls

A detailed proposed work scope and cost proposal are provided below.

Cost Proposal

Part 2 – Construction of One ASR Well

Task 5. Surveying

Detailed land surveying will be conducted of the area for the new ASR well (ASR-5) and associated facilities. The land surveying will be conducted by a LCU approved licensed land surveyor under contract to WRS.

Task 6. Turnkey Well Installation

WRS is herein providing a turnkey price for drilling and well construction services for installing one ASR well at the site. The well will be constructed similar to the initial ASR well (ASR-1), which was installed at the site in 1999. This will include a 24-inch diameter steel casing set into the upper portion of the Suwannee formation at a depth of about 740 feet below land surface. Setting this casing at that depth, rather than into the top of the Lower Hawthorn section of the Arcadia formation (at a depth of about 540

feet) is necessary to seal off a thick section of caving sands encountered in the Lower Hawthorn at the site. The production casing will be 16-inch diameter Certa-Lok SDR 17 PVC casing set at a depth of about 860 feet below land surface.

The new ASR well will be thoroughly developed and tested. A temporary test pump will be used for the testing. The generic NPDES permit for the site will be modified to allow the temporary short-term use of the storm drain system for disposal of the pumped formation water. Near the end of the pumping tests, water samples will be procured and transported to the Lee County Environmental Laboratory for analyses of Primary and Secondary Drinking Water parameters. In addition, field testing will be performed for sand content and silt density index; both of which are anticipated to be very low as a result of proper well construction techniques and selection of a proper casing setting depth and open-hole production interval.

The turnkey cost provided herein does not include the well pump, surface facilities, piping, or instrumentation and controls. The work necessary for the installation of those items will still need to be bid.

Task 7. Construction Supervision and Testing

Prior to the start of construction, a pre-construction conference will be scheduled with the contractor(s) to establish protocols, procedures, review working conditions, site access, regulatory compliance, and coordinate various construction-related activities.

Submittals from the contractor(s) will be reviewed by the project team and evaluated for consistency with the technical specifications. Punch lists of items that need attention for project completion will be prepared and final inspections will be performed.

During construction and testing of ASR-5, a well-trained and experienced wellsite geologist will be assigned to the project. The wellsite geologist will prepare daily reports and communicate those reports to the project manager on a daily basis. The wellsite geologist will analyze well cuttings, maintain a log of lithology, water quality, and drilling operations.

The project manager will be responsible for selecting all casing setting, coring, testing, and geophysical logging depths. He will be present for all important events such as packer testing, coring, geophysical logging, casing setting, and drilling through important intervals. Our proximity to the wellsite (i.e. less than 15 miles) will allow the project manager to frequently visit the site to discuss activities with the wellsite geologist and LCU staff, and reduces costs.

Task 8. Regulatory Compliance During Construction and Testing

During construction and testing, weekly progress reports are required to be sent to the FDEP and TAC. These reports contain copies of pertinent data such as daily drilling reports, lithologic logs, geophysical logs, core data, water quality data, aquifer test data, casing mill slips, casing cementing records, and casing pressure tests. In addition, FDEP approval must be obtained for casing setting depths. WRS will prepare and submit this information to the FDEP and LCU on a weekly basis.

Task 9. Completion Report, Certifications, and Operations and Maintenance Manual

Upon completion of construction and testing activities, a completion report will be prepared detailing the drilling and construction activities and the results of all testing and analyses of the new ASR well. These documents will address all conditions in the FDEP construction permits. Copies of the completion report for ASR-5 will be supplied to the TAC and the FDEP after LCU approval.

We will update our previously prepared Operations and Maintenance Manual and work with the WTP operators to develop effective operating protocols and record keeping procedures for the system. Equipment data, as-built drawings, maintenance and operation recommendations, and regulatory compliance requirements will be detailed in the O&M manuals.

Task 10. Startup Services

The WRS project team will conduct a training session with LCU staff to provide instruction on the proper operation of the facilities and to facilitate commencement of use of the ASR system.

Task 11. Operational Testing Authorization

Subsequent to approval by LCU of the final report, record drawings, and operations and maintenance manual, copies of these documents will be forwarded to the FDEP and TAC with a request for authorization to commence operational testing of the new ASR well. Any further documentation requested by the FDEP will also be provided.

Task 12. Project Supervision and Subcontractor Management for Part 2

Management of subcontracted engineering and well drilling will be provided on a lump sum basis for Part 2 tasks.

COST PROPOSAL

<u><i>Item:</i></u>	<u><i>Amount:</i></u>
<i>Part 2 - Construction</i>	
5. Surveying	2,975
6. Turnkey Well Drilling/Construction	431,500
7. Construction Supervision and Testing (One Well)	
A. ASR Well	28,240
B. Surface Facilities and Piping	22,740
8. Regulatory Compliance During Construction and Testing	5,475
9. Completion Report and Operations and Maintenance Manual Update	6,750
10. Start-Up Services	4,805
11. Operational Testing Authorization	1,820
12. Project Supervision and Subcontractor Management	<u>48,156</u>
	<i>Part 2 Total: \$552,461</i>

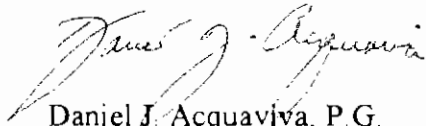
N.B A comparison of the 2004 costs to the costs delineated herein is shown on the attached table.

February 27, 2006
Revised March 2, 2006
Rand Edelstein Jr., P.G.
Page 5

Authorization

Water Resource Solutions is pleased to be of continuing service to Lee County Utilities. Do not hesitate to call should you have any questions or comments regarding any aspect of this matter. You may indicate your acceptance of this proposal by providing us with a Supplementary Task Authorization (STA) and referencing our proposal number. We have included only the costs for Part 2 of our proposal in the attached STA.

Sincerely,

A handwritten signature in cursive script that reads "Daniel J. Acquaviva".

Daniel J. Acquaviva, P.G.
Senior Consultant
Licensed Professional Geologist # 1066

TABLE SHOWING ORIGINAL COSTS, REVISED COSTS, AND DIFFERENCE IN FEES

Original Task Number	Task Number	Task Title	ORIGINAL ESTIMATE 3/30/04	REVISED COST	DIFFERENCE IN COST
		PART 2			
5	5	SURVEYING	2,475	2,975	500.00
6	6	WELL DRILLING/CONSTRUCTION	324,950	431,500	106,550
7A	7A	ASR CONSTRUCTION	22,240	28,240	1,000
7B	7B	SURFACE FACILITY PIPING	16,740	22,740	6,000
8	8	REGULATORY COMPLIANCE TESTING	4,475	5,475	1,000
9	9	COMPLETION REPORT & OM MANUAL	6,750	6,750	0
10	10	START UP SERVICES	4,805	4,805	0
11	11	OPERATIONAL TESTING AUTHORIZATION	1,720	1,820	100
NA	12	PROJECT SUPERVISION AND SUBCONTRACTOR MANAGEMENT	NA	48,156	48,156
		PART 3			
12	13	CYCLE TESTING	54,545	54,545	0

CHANGE ORDER AGREEMENT No.
 SUPPLEMENTAL TASK AUTHORIZATION No. 19

EXHIBIT "CO/STA-B"

Date: 3/3/06

COMPENSATION AND METHOD OF PAYMENT

for OLGA ASR PHASE I EXPANSION

(Enter Project Name from Page 1 of the
Change Order or Supplemental Task Authorization)

SECTION 1.00 CHANGE(S) IN COMPENSATION

The compensation the CONSULTANT, or SERVICE PROVIDER, shall be entitled to receive for providing and performing the supplemented, changed or authorized services, tasks, or work as set forth and enumerated in the Scope of Services set forth in this CHANGE ORDER OR SUPPLEMENTAL TASK AUTHORIZATION AGREEMENT, Exhibit "CO/STA-A", attached hereto shall be as follows:

NOTE: A Lump Sum (L.S.) or Not-to-Exceed (N.T.E.) amount of compensation to be paid the CONSULTANT should be established and set forth below for each task or sub-task described and authorized in Exhibit "S/COA-A". In accordance with Professional Services Agreement Article 5.03(2) "Method of Payment", tasks to be paid on a Work-in-Progress payment basis should be identified (WIPP).

Task Number	Task Title	Amount of Compensation	Indicate Basis of Compensation LS or NTE	If Applicable Indicate (W.I.P.P.)
5	SURVEYING	500.00	NTE	WIPP
6	WELL DRILLING/CONSTRUCTION	106,550	NTE	WIPP
7A	ASR CONSTRUCTION	1,000	NTE	WIPP
7B	SURFACE FACILITY PIPING	6,000	NTE	WIPP
8	REGULATORY COMPLIANCE TESTING	1,000	NTE	WIPP
9	COMPLETION REPORT & OM MANUAL	0	NTE	WIPP
10	START UP SERVICES	0	NTE	WIPP
11	OPERATIONAL TESTING AUTHORIZATION	100	NTE	WIPP
12	PROJECT SUPERVISION AND SUBCONTRACTOR MANAGEMENT	48,156	LS	WIPP
TOTAL		163,306.00		

(Unless list is continued on next page)

CHANGE ORDER AGREEMENT No. _____

SUPPLEMENTAL TASK AUTHORIZATION No. 19

EXHIBIT "CO/STA-D"

Date: 3/3/06

CONSULTANT'S, OR SERVICE PROVIDER'S, ASSOCIATED SUB-CONSULTANT(S) AND SUBCONTRACTOR(S)

for OLGA ASR PHASE I EXPANSION

(Enter Project Name from Page 1 of the Change Order or Supplemental Task Authorization Agreement)

CONSULTANT, or SERVICE PROVIDER, intends to engage the following sub-consultant(s) and/or sub-contractor(s) to assist the CONSULTANT, or SERVICE PROVIDER, in providing and performing the services, tasks, or work required under this CHANGE ORDER, or SUPPLEMENTAL TASK AUTHORIZATION AGREEMENT.

(If none, enter the word "none" in the space below.)

Service and/or Work to be Provided or Performed	Name and Address of Individual or Firm	Disadvantaged, Minority or Women Business Enterprise, (If Yes, Indicate Type)			Sub-Consultant Services are Exempted from Prime Consultant's Insurance Coverage	
		Yes	No	Type	Yes	No
DRILLING	WELLS AND WATER SERVICES 5730 ZIP DRIVE FORT MYERS, FL 33905		X		X	
ENGINEERING	DUFRESNE – HENRY 630 WOODBURY DRIVE PORT CHARLOTTE, FL 33954		X		X	

CHANGE ORDER AGREEMENT No. _____

or

SUPPLEMENTAL TASK AUTHORIZATION No. 19

EXHIBIT "CO/STA-E"

Date: 3/3/06

PROJECT GUIDELINES AND CRITERIA

for OLGA ASR PHASE I EXPANSION

(Enter Project Name from Page 1 of the
Change Order or Supplemental Task Authorization Agreement)

As a supplement, or change, to the Project Guidelines and Criteria set forth in the Professional Services Agreement, or Service Provider Agreement, Exhibit "E", the COUNTY has established the following Guidelines, Criteria, Goals, Objectives, Constraints, Schedule, Budget, and/or Requirements which shall serve as a guide to the CONSULTANT, or SERVICE PROVIDER, in performing the professional services, tasks, or work to be provided pursuant to the professional services set forth hereinbefore in CHANGE ORDER or SUPPLEMENTAL TASK AUTHORIZATION AGREEMENT, Exhibit "CO/STA-A", attached hereto:

(If none, enter the word "None" in the space below.)

ITEM No. 1
NONE

CMO:029
09/25/01

February 27, 2006
Revised March 2, 2006

Rand Edelstein Jr., P.G.
Superintendent Hydrogeologist
Lee County Utilities
18513 Bartow Blvd.
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	Part 2 Total: \$552,461

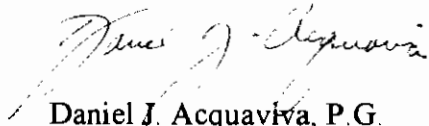
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Sincerely,



Daniel J. Acquaviva, P.G.
Senior Consultant
Licensed Professional Geologist # 1066

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		PART 3			
12	13	CYCLE TESTING	54,545	54,545	0